

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW

WW

TA

GW

OS

PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

Sub Report of A.H.S.

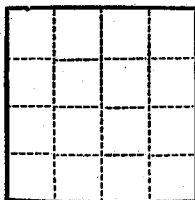
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____

Lease No. _____

Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 6, 1961

Well No. 1 is located 660 ft. from N line and 1980 ft. from E line of sec. 30
SE 1/4 Sec. 30 T-11S R-23 E SW
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wilcox Utah County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **Not yet surveyed**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

OBJECTIVE SANDS:

Wasatch 3200'; Mesaverde 5050'; Castlegate 7150'.

PROPOSED CASING PROGRAM:

13 1/8" surface casing @ 350' with 300 ssk.

In the event of severe lost circulation or high pressure water flows in the Green River section, an intermediate string of 9 5/8" casing @ 1200' with 300 ssk.

7" production casing will be set through deepest pay zone encountered with amount of cement dependant upon depth set.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company MONSIEUR OIL CORPORATION

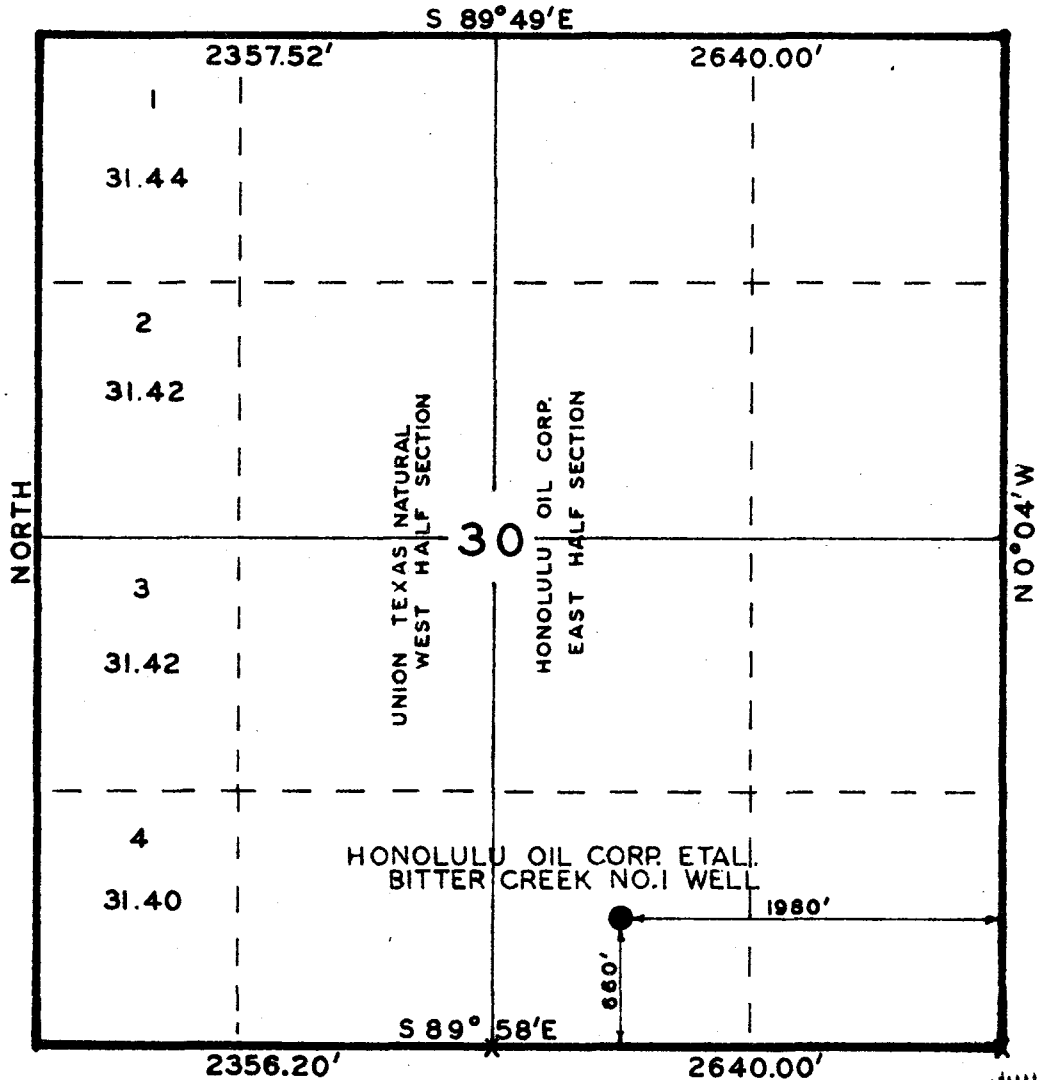
Address P.O. BOX 1410

FARMINGTON, NEW MEXICO

By Nuel Han
REAL NAME

Title MR. -FARMINGTON OFFICE

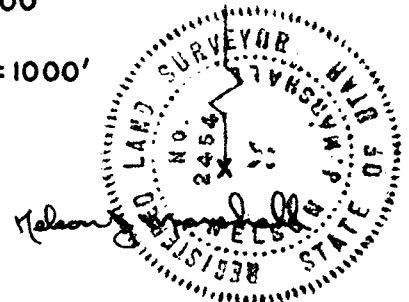
T11S, R23E, SLB & M



X= Corners Located
(BRASS CAPS)

Scale: 1" = 1000'

By: ROSS CONSTRUCTION CO.
Vernal, Utah



PARTY
Gene Stewart
Lanny Taylor
Jim Hardman
WEATHER Clear-Cool

SURVEY
HONOLULU OIL CORP.
WELL LOCATION LOCATED AS SHOWN IN
THE SW 1/4, SE 1/4, SEC. 30, T11S, R23E, SLB & M
UINTAH COUNTY, UTAH.

DATE 3/10/61
REFERENCES
US GLO Township Plat
Approved 9/29/1923
FILE HONOLULU

March 20, 1961

Honolulu Oil Corporation
P. O. Box 1410
Farmington, New Mexico

Attn: Neal Harr, Manager

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Bitter Creek #1, which is to be located 660 feet from the south line and 1980 feet from the east line of Section 30, Township 11 South, Range 23 East, S18M, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. Would you please send us the Federal Lease Number for this well on your next report, as it was not on the Notice of Intention to Drill.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

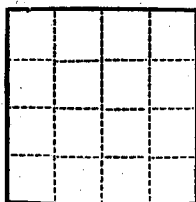
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:awg

cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah
Lease No. Utah 015013
Unit Bitter /Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 4, 1961

Well No. 1 is located 660 ft. from N line and 1980 ft. from E line of sec. 30

SE 1/4 Sec. 30 T-11S R-23E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
WILDCAT UINTAH COUNTY UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5902 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Ran 10 joints 13 3/8" 48# H 40 surface casing with Texas Pattern Shoe; depth set 343'.
2. Cemented with 300 sax cement; cement circulated to surface of ground.
3. W. O. C. - 24 hours.
4. Pressured up casing prior to drilling ahead; pressure held steady.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

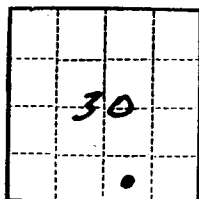
Company HONOLULU OIL CORPORATION

Address P.O. BOX 1410

FARMINGTON, NEW MEXICO

By Neal Harr
Neal Harr

Title Mgr. Farmington Office



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City, Utah**

Lease No. **Utah 013013**

State **Utah**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 4, 1961

Well No. 1 is located 660 ft. from ^{NU}_S line and 1980 ft. from ^E_W line of sec. 30

C ^{SW}_{1/4} SE 1/4 Sec. 30 T-115 R-23E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
WILDCAT UTAH COUNTY UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5902 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Ran 10 joints 13 3/8" 48# H 40 surface casing with Texas Pattern shoe; depth set 343'.
2. Cemented with 300 sack cement; cement circulated to surface of ground.
3. W. O. C. 24 hours.
4. Pressured up casing prior to drilling ahead; pressure held steady.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **HONOLULU OIL CORPORATION**

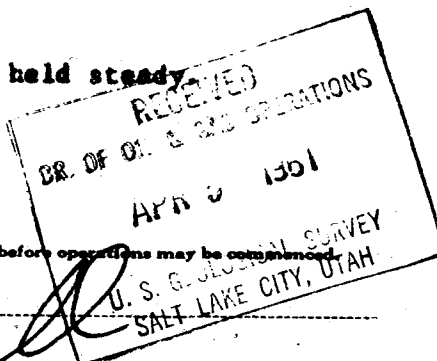
Address **P.O. BOX 1410**

FARMINGTON, NEW MEXICO

APR 7 - 1961

District Engineer By

Title **Mgr. - Farmington Office**





(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R266.4
Approval expires 12-31-60.

Land Office **Salt Lake City, Utah**
Lease No. **015013**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 29, 19 61

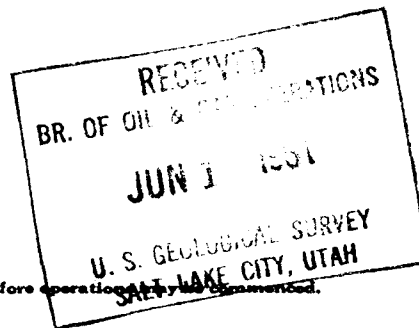
Well No. 1 is located 660 ft. from N line and 1900 ft. from E line of sec. 30
C SW 1/4 SE 1/4 Sec. 30 T - 11S R - 23 E SLM
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wilcox Utah Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5802 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Spotted 125 sec cement plug 6871- 7206
2. Ran 169 joints 3 1/2" 15.3 lb. J-55 casing & set at 6804'.
3. Cemented with 750 sec.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations are commenced.

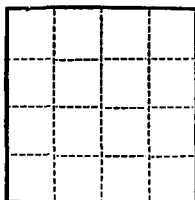
Company MINNELL OIL CORPORATION

Address P.O. Box 1416

Farmington, New Mexico

Approved JUN 1 - 1961
[Signature]
 District Engineer

By [Signature]
 Title Mgr.-Farmington Office



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No. 013013
Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR <input checked="" type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY <input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 29 61
19 30

Well No. Bitter Creek is located 660 ft. from N line and 1980 ft. from E line of sec. 30
C SW 1/4 SE 1/4 Sec. 30 T 11S R 23E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5902 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Spotted 125 sax cement plug 6871 - 7206
2. Ran 169 joints 5½" 15.5 lb. J-55 casing & set at 6804'.
3. Cemented with 750 sax.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

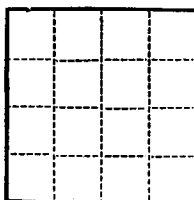
Company HONOLULU OIL CORPORATION

Address P. O. Box 1410

Farmington, New Mexico

By Neal Harr

Title Mgr. Farmington Office



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. 015013

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

_____ May 29 _____, 1961

Well No. 1 is located 660 ft. from [N] line and 1980 ft. from [E] line of sec. 30

C SW 1/4 SE 1/4 Sec. 30 T 11S R 23E S 14M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5902 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Spotted 125 sax cement plug 6871 - 7206
2. Ran 169 joints 5 1/2" 15.5 lb. J-55 casing & set at 6804'.
3. Cemented with 750 sax.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HONOLULU OIL CORPORATION

Address P. O. Box 1410

Farmington, New Mexico

By _____

Neal Harr

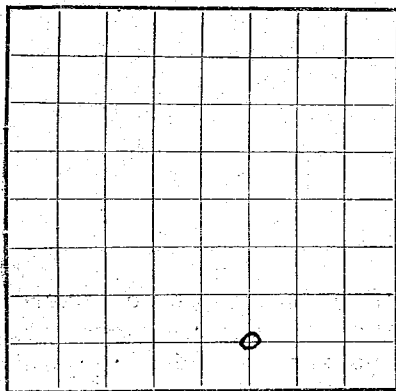
Title _____

Mgr. Farmington Office

U. S. LAND OFFICE 015013

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company HONOLULU OIL CORP. Address P.O. BOX 1391, Midland, Texas
 Lessor or Tract LITTLE CREEK Field WILLCAT State UTAH
 Well No. 1 Sec. 30 T. 11S R. 23E Meridian 31M County UTAH
 Location 660 ft. N. of S Line and 1980 ft. E. of L Line of Sec. 30 Elevation 5902'
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date August 29, 1961Title Mgr. Farmington Office

The summary on this page is for the condition of the well at above date.

Commenced drilling March 22, 1961 Finished drilling May 22, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5560 to 5570 G No. 4, from _____ to _____
 No. 2, from 5830 to 5840 G No. 5, from _____ to _____
 No. 3, from 6320 to 6332 G No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 7345 to 7350 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	48	8 rxd	CF&I	333	Guide	Not cut	Not	perf.	
5 1/2	15.5	8 rxd	CF&I	6794	Guide	Cut at 4769 Pulled 4769'			Prod.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	343	300	Pump & Plug	9.2 lbs/gal	Cement circulated
5 1/2	6804	750	Pump & Plug	9.5 lbs/gal	Top of cement behind casing at 4820'.

PLUGS AND ADAPTERS

Heaving plug—Material Cement-125 sax Length 335' Depth set 6871-7206'
 See completion record on back side.
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
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Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	343	300	Pump & Plug	9.2 lbs/gal	Cement circulated
5 1/2	6804	750	Pump & Plug	9.5 lbs/gal	Top of cement behind casing at 4820'.

PLUGS AND ADAPTERS

PLUGS AND ADAPTERS

Heaving plug—Material	Cement-125 sax	Length 335'	Depth set	6871-7206'
See completion record on back side.				
Adapters—Material		Size		

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Not shot						

TOOLS USED

Rotary tools were used from 0 feet to 7388 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
not used DATES

DATES

Put to producing Jul 8-23-, 1961

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

M. J. Hunt	Toolpusher	Driller	F. O. Marsh	Driller
J. D. Mezo		Driller	Jim Waggoner	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	410	410	Uintah - sand
410	3006	2596	Green River - Oil shale, sand, shaly dolomite
3006	4724	1718	Wasatch - shale & sand.
4724	7110	2386	Mesaverde - Sand & shale with minor amt of coal.
7110	7200	90	Buck Tongue - shale.
7200	7350	150	Castlegate - sand.
7350	7388	38	Mancos - shale.

[OVER]

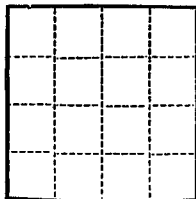
HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

DRILL STEM TEST RECORD

- DST #1 - 1175-1237 - op 2 hrs. NGTS. Rec. 180' G&WCM.
 #2 - 2380-2451 - op 2 hrs. R/5' Mud.
 #3 - 3490-3520 - op 2 hrs. R/180' Drilling Mud. 1410 frsh wtr.
 #4 - 4239-4255 - op 3 hrs. Re. 480' SL GCM & 20' CG wtr.
 #5 - 4735-60 - op 2 hrs. Rec. 170' Mud.
 #6 - 4966-4991 - op 10 min. Rec. 910 drilling mud, misrun.
 #7 - 4969-91 - op 2 hrs. Rec. 200' Wtr CM, 270 Muddy wtr., 1215' GC SL Salty wtr.
 #8 - 5080-5103 - op 3 hrs. NGTS R/550' SL WCM.
 #9 - 5115-31 - op 4 hrs. 15 min. GTS 20 min. Gauged 4800 CF. Rec. 180'M,
 1210 GC S1 Salty wtr.
 #10-5286-5305 - op 5 hrs. GTS 14 min. Gauged 5590 cf. Rec. 420' M.
 #11- 5382-5405 - op 3 hrs. GTS 11 min. Gauged 6330 CF. Rec. 710' M.
 #12 - 5570-87 - op 3½ hrs. GTS 20 min. Gauged 18,600 CF. Rec. 1440' GCM.
 #13 - 5812-27 - op 1 hrs. NGTS. Rec. 450 GCM.
 #14 - 5927-41, - op 2 hrs. GTS 42 min. Gauged 14,900 CF. Rec. 50 GCM.
 #15 - 6190-6220 - op 2 hrs., Rec. 35' S1 GCM.
 #16 - 6232 - 54 - op 3 hrs. GTS 4 min. 15 min. Gauged 33.7MCF. 75 min thru to end
 TSTM. Rec. 10' GCM.
 #17 - 6490-531 - op e hrs. 11.5 MCF, Rec. 40' Oil, 220 GCM, 360 GCSW.
 #18 - 6599-6693 - op 3 hrs. GTS 2½". 30 min TSTM. Rec. 130' GCM.
 #19 - 6780-6805 - op 2 hrs. NGTS. Rec. 19' Vy S1 GCM.
 #20 - 6850 -88 - op 2 hrs. NGTS R/190' vy SL GCM.

COMPLETION RECORD: After drilling to TD 7388', set 125 sax cement plug 6871-7205. Ran 5½" casing to 6804', cemented with 750 sax. Perf. 6326-6332, acidize with 500 gal. XLST, frac with 10,000 gal. brine wtr. & 15,000 lbs. sand. Perf with 4 abrasijet holes at 5830, acidize with 500 gal. XKST, frac, with 10,000 gal. brine wtr. & 15,000 lbs. sand. Perf. 5560-5570, acidize with 500 gal XLST, frac with 12,000 gal. brine wtr. & 18,000 lbs. sand. Well flowed small amt gas with heavy spray of water. Loaded hole with mud. Spot 100 sax cement over perfs. 5560-6332. Cut 5½" csg. at 4769' and pulled same. Spot 20 sax cement 4710-4762. Spot 40 sax cement at 3470- 3570. Spot 40 sax cement 1190-1290. Spot 40 sax cement 250-330. Spot 10 sax cement in top fo surface csg. with required marker. P&A. Completed at midnight, Aug. 23, 1961.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R368.4
Anchorage, Alaska

Land Office Utah
Lease No. 015013
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 8, 1961

Well No. 1 is located 660 ft. from [N] line and 1980 ft. from [E] line of sec. 30

SW/4 SE/4 Sec. 30 T 11 S R 23 E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5902 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 5-1/2" casing at 6804'. Cemented with 750 sax. Top cement inside casing 6536'. Top of cement outside casing 4823' by temperature survey. Following will be our plugging operations: (1) Load hole with mud; (2) Spot 100 sacks cement over perforations from 5560 to 6332'; (3) Cut 5-1/2" casing above 4800' and pull. Spot 20 sacks cement in casing stub; (4) Spot 50 sacks cement 3400'-3560'; (5) Spot 50 sacks cement from 1150' to 1500'; (6) Spot 50 sacks cement in bottom of surface casing and 10 sacks in top with required marker.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Honolulu Oil Corporation

Address Drawer 1391

Midland, Texas

By George R. Hoy
George R. Hoy
Title Div. Drilling & Proration Engineer

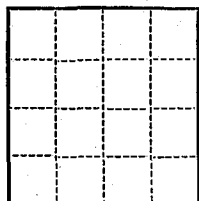
COPY
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, Utah

Lease No. 015013

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 29, 1961

Well No. 1 is located 660 ft. from ~~N~~ line and 1980 ft. from ~~E~~ line of sec. 30

SW/4 SE/4 Sec. 30
(¼ Sec. and Sec. No.)

T-11S
(Twp.)

R-23E
(Range)

SLM
(Meridian)

WILDCAT
(Field)

UINTAH
(County or Subdivision)

UTAH
(State or Territory)

The elevation of the derrick floor above sea level is 5902.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Loaded hole with mud.
2. Spot 100 sacks cement over perforations from 5560-6332.
3. Cut 5½" casing at 4769' & pulled same.
4. Spot 20 sacks cement 4710-4762.
5. Spot 40 sacks cement 3470-3570'.
6. Spot 40 sacks cement 1190-1290'.
7. Spot 40 sacks cement 250-330'.
8. Spot 10 sacks cement in top of surface casing with required marker.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HONOLULU OIL CORPORATION

Address P.O. Box 1391

Midland, Texas

By Neal Harr
Neal Harr

Title Mgr. - Farmington Office

HONOLULU OIL CORPORATION

P. O. BOX 1417

FARMINGTON, NEW MEXICO

August 29, 1961

State of Utah
O&G Conservation Commission
310 Newhouse Bldg.
Salt Lake City, Utah
Attn: Mr. C. B. Feight

Dear Mr. Feight,

Attached are two copies of the Well Log and Subsequent Report of Abandonment on the Honolulu #1 Bitter Creek, Sec. 30, T-11S, R-23E, Uintah, Utah. Being forwarded to you under separate cover are two copies of the electric logs run on the #1 Bitter Creek. We hope that this information completes your files on this well, however if further information is needed, please call upon us to supply it.

Yours very truly,



Neal Harr

/j
cc:G.Hoy
files
Attach

Salt Lake City, Utah

Land Office

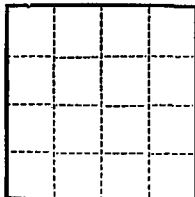
015013

Lease No.

Unit

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 25, 1961

Well No. 1 is located 660 ft. from {N} line and 1980 ft. from {E} line of sec. 30

SW/4 SE/4, Sec. 30
(1/4 Sec. and Sec. No.)

T 11 S R 23 E
(Twp.) (Range)

SLM
(Meridian)

Wildcat
(Field)

Utah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5902 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Drilled out cement plugs and mud to 4758 with 8-3/4" bit and drill pipe.
2. Conditioned mud and circulated hole clean. No gas encountered.
3. Spotted cement plugs as follows: #1 - 30 sax, 4628' to 4758'; #2 - 40 sax, 3470' to 3570'; #3 - 40 sax, 1190 to 1290'; #4 - 40 sax, 300' to 350'; #5 - 10 sax, 0' to 12'.
4. Set 4" pipe marker 5' long in welded steel cap in top of 13-3/8" casing.
5. Welded steel plate to marker showing name and location. Job completed September 20, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Honolulu Oil Corporation

Address Drawer 1391

Midland, Texas

By

George E. Hoy

Title Division Drilling & Production Engr.

July 28, 1964

On July 27, 1964, Mr. Rodney Smith, District Engineer for the U.S. Geological Survey, informed me that the following plugged wells have been satisfactorily abandoned and approved by his agency:

Morris Rosenblatt, Well No. Federal #1,
NE NE Sec. 20, T. 23 S., R. 17 E., Grand County, Utah

Walter D. Broadhead, Well No. Keas Federal 5-75,
NE SE Sec. 5, T. 20 S., R. 24 E., Grand County, Utah

Honolulu Oil Corporation, Well No. Bitter Creek #1,
SW SE Sec. 30, T. 11 S., R. 23 E., Uintah County, Utah

H. P. McLish, Well No. Government Walton #1,
SE SW Sec. 9, T. 8 S., R. 23 E., Uintah County, Utah

Davis Oil Company, Well No. Pariette Bench Unit #5,
SE SE Sec. 9, T. 9 S., R. 18 E., Uintah County, Utah

Sinclair Oil & Gas Company, Well No. Uintah Federal #178-1,
SW SW Sec. 24, T. 12 S., R. 22 E., Uintah County, Utah

Shamrock Oil & Gas Corporation, Well No. Rock House Unit #10,
SE NE Sec. 22, T. 11 S., R. 23 E., Uintah County, Utah

California Oil Company, Well No. Red Wash #187 (32-31C),
SW NE Sec. 31, T. 7 S., R. 24 E., Uintah County, Utah

California Oil Company, Well No. White River Unit #14 (32-3D),
SW NE Sec. 3, T. 8 S., R. 22 E., Uintah County, Utah

C. F. Raymond, Well No. Government #1,
NW NW Sec. 17, T. 13 S., R. 24 E., Uintah County, Utah

Pan American Petroleum Corporation, Well No. USA Lyle O. Lingelbach #1,
SE SE Sec. 29, T. 6 S., R. 21 E., Uintah County, Utah

Pan American Petroleum Corporation, Well No. McLish Unit #1,
SW SE Sec. 34, T. 6 S., R. 22 E., Uintah County, Utah